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Overview of the FlexPlan Project

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# **Agenda**

- Motivation of the FlexPlan project
- Achievements of the project
- Project layout
- Overview of the new planning tool
- FlexPlan partnership
- The FlexPlan web

# FlexPlan

Start date: 01.10.2019End date: 30.09.2012

 Short description: FlexPlan aims at establishing a new grid planning methodology considering the opportunity to introduce new storage and flexibility resources in electricity transmission and distribution grids as an alternative to building new grid elements

#### FlexPlan: motivation

- High-speed deployment of RES (challenging European target: 32% at 2030) is making T&D planning more and more complex and affected by a high level of uncertainty
- Grid investments are capital intensive and the lifetime of transmission infrastructure spans several decades: when a new line is commissioned it might be already partially regarded as a stranded cost
- Building new lines meets more and more hostility from the public opinion, which makes planning activities even longer and affected by uncertainties
- There is an on-going debate on the selection of storage technologies and system flexibility, able to make the overall generation-set behaviour more predictable and schedulable (concept of virtual power plant)
- Hence the idea of a grid expansion tool for analysing storage and flexibility as alternative to new T&D lines; incentivization procedures could be put in place by the regulators wherever consistent advantages are seen

#### What will FlexPlan achieve?

#### 1 – New planning methodology supported by two innovative tools

Creation of a **new tool for optimizing T&D grid planning**, considering the **placement of flexibility elements** located both in transmission and distribution networks **as an alternative to traditional grid planning**: in particular, storage, PEV, demand response)



#### Additionally: **preliminary assessment** to assess:

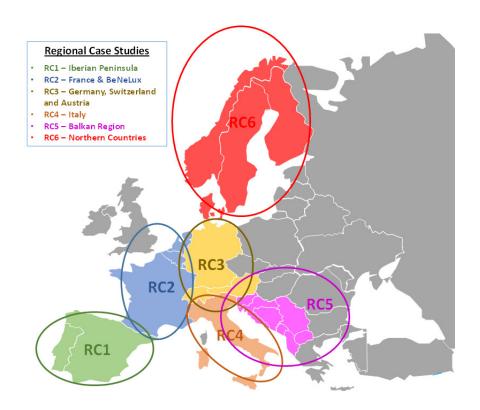
- limitations in flexibility and storage capabilities,
- what services could be requested,
- what costs (CAPEX/OPEX)
- what the optimal sizing and siting within the European system.

This will bring to **build up a pre-processor** able to locate candidate storage facilities and flexible resources to be analysed by the new planning tool in parallel to new T&D Lines.

#### What will FlexPlan achieve?

## FlexPlan

#### 2 –Regulatory guidelines supported by 2030-40-50 scenario analysis



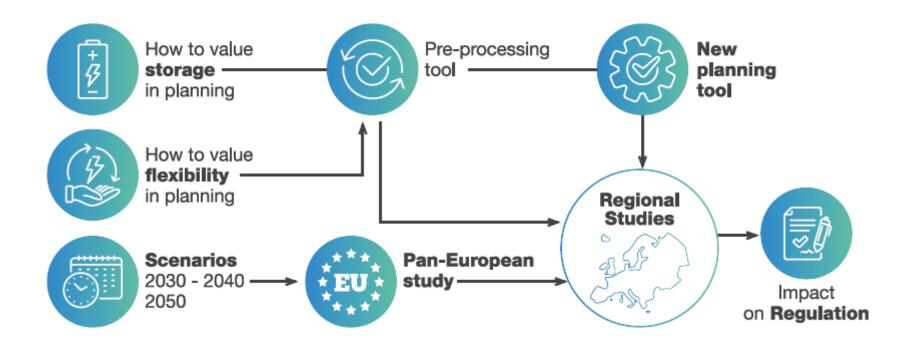
The new planning methodology will be applied to analyse scenarios at 2030-2040-2050 in order to draw regulatory conclusions:

- pan-European scenario with smart nodes equivalents
- six detailed regional cases (T&D)

The pan-European scenario will deliver border conditions to initialize in a coherent way the 6 regional cases.

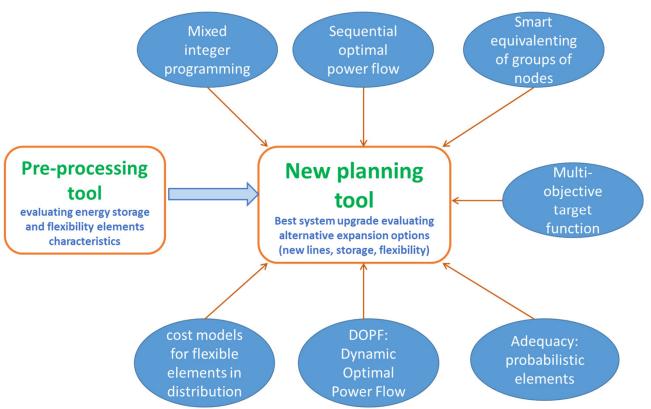
Finally, the analysis of the results of the 6 regional cases will allow to draw:

- Guidelines on an optimized planning methodology for the future usage of TSOs/DSOs
- Indications on the potential role of flexibility and storage as a support to T&D planning
- Regulatory guidelines on opportune incentivization programs



#### Overview of the new planning tool

## FlexPlan



- Best planning strategy with a limited number of expansion options (mixed-integer, sequential OPF)
- Strategy for extending the planning over several decades (DOPF)
- Probabilistic elements (instead of N-1 security criterion)
- OPF target function open to different criteria introducing CBA elements in loop
- T&D integrated planning
- Embedded environmental analysis (air quality, carbon footprint, landscape constraints)

#### FlexPlan: partnership

#### Research Partners:

- RSE, Italy (Project Coordinator, WP7 and WP8 leader)
- EKC, Serbia
- KU-Leuven, Belgium (WP1 leader)
- N-SIDE, Belgium (WP3 leader)
- R&D NESTER Portugal (WP5 leader)
- SINTEF, Norway (WP6 leader)
- TECNALIA, Spain (WP2 leader)
- TU-Dortmund, Germany (WP4 leader)
- VITO, Belgium

#### Transmission System Operators:

- TERNA, Italy
  - Terna Rete Italia as Linked third Party
- REN, Portugal
- **ELES**, Slovenia

#### Distribution System Operators

- ENEL Global Infrastructure and Networks
  - e-distribuzione as Linked third Party



WP1 - Advanced planning tool specifications (KU Leuven)

WP2 - Analysis of capabilities and operation of storage and flexible demand at target years (TECNALIA)

WP3 - Tool implementation and testing (N-SIDE)

WP4 - Pan-European scenarios at target years (TU Dortmund)

WP5 - Regional cases and assessment of advantages over traditional planning (R&D NESTER)

WP6 - Regulatory Analysis (SINTEF)

#### The FlexPlan web



- The official web site of the FlexPlan project is: <a href="https://flexplan-project.eu/">https://flexplan-project.eu/</a>
  All project news and other information are posted there
- Project brochure can be downloaded from: <a href="https://flexplan-project.eu/wp-content/uploads/2020/02/FlexPlan\_brochure.pdf">https://flexplan-project.eu/wp-content/uploads/2020/02/FlexPlan\_brochure.pdf</a>
- All project publications (deliverables, papers, important presentations) are publicly downloadable from: <a href="https://flexplan-project.eu/publications/">https://flexplan-project.eu/publications/</a>

# Thank you...

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